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September 3, 2014

Ms. Kimberly D. Bose, Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

**Re: *Tennessee Gas Pipeline Company, LLC Connecticut Expansion  
Project Docket No. CP14-529-000***

Dear Ms. Bose,

Attached for electronic filing is the Motion of Northeast Energy Solutions to Intervene in the above-referenced proceeding. Courtesy copies of this filing will be sent via email to all parties listed on the official service list.

In lieu of a date-stamped copy of this submission, I have retained the acknowledgment and receipt confirmations described in Section III of "Federal Energy Regulatory Commission, Electronic Filing of Interventions, Comments, and Protests, Volume 2.1, User Guide, March 12, 2001" for my records.

Sincerely,



Vincent DeVito

VD:crpl  
Enclosure  
cc: All Parties

**UNITED STATES OF AMERICA  
BEFORE THE  
FEDERAL ENERGY REGULATORY COMMISSION**

Tennessee Gas Pipeline Company, LLC

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Docket No. CP14-529-000

**MOTION OF  
NORTHEAST ENERGY SOLUTIONS  
TO INTERVENE**

Pursuant to Rules 212 and 214 of the Federal Energy Regulatory Commission (“Commission”) Rules of Practice and Procedure, 18 C.F.R. §§ 385.212 and 385.214, Northeast Energy Solutions (“NEES”) hereby moves to intervene in the above-captioned proceeding.

I.

In support of this motion, NEES states, as follows: The exact legal name of movant is Northeast Energy Solutions. NEES is an unincorporated association of energy, land, environmental, end-user, and related economic interests.

II.

The name and mailing address of the person upon whom all communications concerning the proceeding should be served is, as follows:

Vincent DeVito, Partner  
Bowditch & Dewey, LLP  
1 International Place, 44<sup>th</sup> Floor  
Boston, Massachusetts 02110  
Telephone: 617-757-6518  
[vdevito@bowditch.com](mailto:vdevito@bowditch.com)

III.

On July 31, 2014, Tennessee Gas Pipeline Company, LLC (“Tennessee”), pursuant to Section 157.6(d)(5) of the Commission’s regulations, 18 C.F.R. § 157.6(d)(5)(2014) of the Federal Energy Regulatory Commission (“Commission”), submitted, for filing, a certificate of application for their proposed “Connecticut Expansion Project.”

## IV

Tennessee's proposal seeks nearly 130 miles of pipeline in New York, New Hampshire, Massachusetts, and Connecticut, a region of immediate concern to NEES. The proposed project involves the construction of new segments in New York, Massachusetts, and Connecticut, as well as modifications to the Agawam, Massachusetts Compressor Station and to so called "appurtenant" facilities.<sup>1</sup> During this proceeding, NEES may seek to verify that Tennessee can locate its proposed project within or adjacent to existing rights-of-way; and, further, NEES may investigate whether appropriate protocols were followed in Tennessee's acquisition of the

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<sup>1</sup> From Tennessee's application (see pages 6-8):

- *New York Loop: The pipeline loop in Albany County, New York will consist of approximately 1.35 miles of new 36-inch OD pipeline co-located within or adjacent to Tennessee's existing 24-inch 200-1 Line and 30-inch 200-2 Line ROW. The loop segment commences near Tennessee's existing MLV 251 at approximate MP 2.72 and extends eastward to approximate MP 4.07 at the terminus of the loop. The proposed pipeline is designed for a maximum allowable operating pressure ("MAOP") of 880 pounds per square inch gauge ("psig") and will be constructed of carbon steel. An existing pig receiver and pig receiver valve will be relocated to the terminus point of the newly extended pipeline looping segment to allow for tie-in back to the existing 200-1 Line and 200-2 Line.*
- *Massachusetts Loop: The pipeline loop in Berkshire County, Massachusetts will consist of approximately 3.81 miles of new 36-inch OD pipeline co-located within or adjacent to Tennessee's existing 24-inch 200-1 Line and 30-inch 200-2 Line ROW. The loop segment commences near Tennessee's existing MLV 258-3 at approximate MP 0.00 and extends southeast to approximate MP 3.81. The proposed pipeline is designed for an MAOP of 880 psig and will be constructed of carbon steel. An existing pig receiver will be relocated to the terminus point of the newly extended pipeline looping segment and a new pig receiver valve will be installed to allow for tie-in back to the existing 24-inch 200-1 Line and 30-inch 200-2 Line. Tennessee will also install crossover piping at the upstream MLV.*
- *Connecticut Loop: The pipeline loop in Hampden County, Massachusetts and Hartford County, Connecticut will consist of approximately 8.10 miles of new 24-inch OD pipeline co-located within or adjacent to Tennessee's existing 16-inch 300-1 Line ROW. The loop segment commences in the yard of Station 261 at approximate MP 0.00 and extends southward to the East Granby Meter Station at MP 8.10. The proposed pipeline is designed for an MAOP of 800 psig and will be constructed of carbon steel. The new 24-inch pipeline loop segment will tie into Tennessee's existing 300-1 Line. A new bi-directional pig launcher/receiver and pig launcher/receiver valve will be installed at the terminus point of the newly installed loop segment. Also, a new MLV will also be installed at MP 4.15, south of Mountain Road, as well as regulation at MLV 354-1.*
- *Agawam Compressor Station: Install a new bi-directional pig launcher/receiver, a pig launcher/receiver valve, miscellaneous station piping, valves, fittings, and insertion meter at the existing Agawam Compressor Station, located in Agawam, Massachusetts, to interconnect the new 24-inch Connecticut Loop into the station piping. All of the modification work at the existing Agawam Compressor Station will be performed within the existing compressor station fence line.*
- *Appurtenant Facilities: In addition to the appurtenant facilities described above for each pipeline loop and the Station 261 modifications, Tennessee will construct and operate other various appurtenant facilities as part of the Project. The appurtenant facilities are listed in attached Exhibit Z-1, and the location and description of these facilities are detailed in the Environmental Report, attached as Exhibit F-1 to this application. All of these facilities will be located within the proposed pipeline corridor and the existing Agawam Compressor Station site. As such, these facilities have been covered by the environmental surveys for the Project or are covered under an existing categorical exemption for cultural resources.*

“Thompsonville Lateral.”<sup>2</sup> As such, NEES is reserving its right to submit comments and other information during this proceeding.

V.

In view of the aforementioned, NEES has interests that will be directly affected by the outcome of this proceeding. NEES’ interests cannot be adequately represented or protected by any other party.

VI.

WHEREFORE, NEES respectfully requests that it be permitted to intervene in this proceeding and that it be granted all the rights of a party thereto, with rights afforded to parties thereto including the right to notice of, and to participate in, all hearings and other proceedings.

Respectfully submitted,



On behalf of NEES:  
Vincent DeVito, Partner  
Bowditch & Dewey, LLP  
1 International Place, 44th Floor  
Boston, Massachusetts 02110  
September 3, 2014

**CERTIFICATE OF SERVICE**

I hereby certify that I have this day served the foregoing document on all parties listed on the official service list compiled by the Secretary in this proceeding and attached hereto.

Dated at Boston, Massachusetts this 3rd day of September, 2014.

By:



Vincent DeVito, Partner  
Bowditch & Dewey, LLP  
1 International Place, 44th Floor  
Boston, Massachusetts 02110  
Telephone: 617-757-6518  
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<sup>2</sup> From Tennessee’s application (see footnote 2): *Tennessee acquired the Thompsonville Lateral pursuant to automatic authority under its blanket certificate granted to Tennessee in Docket No. CP82-413-000 and pursuant to the Commission’s blanket certificate regulations (18 CFR § 157.208 (2014)).*